



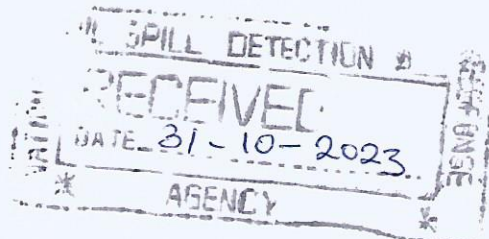
National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 - Site Organization		Mandatory Information Required	
Company Name		NPSC/NNPC ASSET GROUP 4, MOSIMI	
Site Location Name		Alagbale	
Reporting Officer		Asuquo, E. I	
Designation		Lead HSES	
Phone Number		08063266201	
Email Address		edemasuquo@nnpigroup.com	
Incident Number			
Section 2 - Location			
State/ LGA		OGUN STATE/ IFO LG.	
Coordinates of spill		N 6° 35' 4.75" E 3° 17' 31.84"	
		☒ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☐ Offshore ☐ Subsea ☒ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 - Spill Details			
Date and Time of spill		29/10/2023 1310HRS	
Source of spill - Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker/Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☒ Pipeline PIPELINE (Specify pipeline diameter.....) ☒ Trunkline ☐ Flowline ☐ Bulkline ☒ Delivery line ☐ Export line ☐ Gas Line <i>aka Disused DPK/Agro line</i> STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		SUSPECTED Vandalism	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☒ Trenches ☐ Bund wall ☐ Sorbent ☐ Others (specify).....	
Product Data		☐ Persistent	☒ Non Persistent
Product Name/Type		Black, looking oil, DPK/Agro	
SG/API Gravity			
Pour Point			
Wax Content			
Asphaltene			
Sulphur Content			
Viscosity			



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OAB 31/10/23

Oil observation	Slick location(s)	
	Slick Dimension(s)	
	Orientation of slick(s)	
	Distribution of oil	
	Obvious odour	
Oil descriptions	Tarballs (tb)	
	Convergence line (co)	
	No structure (ns)	
	Windrows (wr)	
	Streamers (st)	
Oil color and appearance	Patches (pa)	
	Silver/grey	
	Rainbow	
	Metallic	
	Transitional	
	Dark	
	Mousse	
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☒ On site ☐ Others.....
Section 4 - Approximate Duration		
Release Rate	Instantaneous Release	Continuous Release
	☒	Per hour ☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	Not Quantified, not much
	Coverage	Less than 4m ² /within trench
	Direction of travel	
Section 5 - Weather		
METEOROLOGICAL DATA		NIMET weather forecast
Wind Direction (wind direction given from)		
Initial Wind Speed		
Air Temperature (°C or °F)		
Visibility Estimate ☐ Good ☐ Fair ☐ Poor		
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood High ☐ Ebb ☐		
Water Temperature (°C or °F)		
High Tide Time		
Source		
Section 6 - Pre-Entry Activities		
Mechanical cleaning	Yes ☒	No ☐
Recovery of free phase oil	Yes ☒	No ☐
Booming	Yes ☒	No ☐
Wild life rehabilitation	Yes ☐	No ☒
Dispersant application	Yes ☐	No ☒
Section 7 - Oil Spill Model Request		

Spill Modeling?	Trajectory	Surface 2D ☐	Sub-surface 3D ☐	Not at this time ☐
Additional information (please use start date and time including still photographs)				
Start date 29/10/2023, Pipe is disused and Gladdy only Substance suspected to be AGO + DEK that has been contaminated and no more usable The leakage has been stopped by pegging and blocking the leaking point.				

Section B- Equipment	
On Site	Pegs, shovel, GPS, hammer, foam compound.

REPORTING OFFICER: EDEM I. ASUQUO

DESIGNATION: LEAD HSEQ

SIGNATURE:  DATE: 30/10/2023

*RBA Report must be submitted within 24 Hours of the Spill Incidence.